



11 Jun 2008

From: B Openshaw/R Rossouw  
To: R Oliver

Well Data							
Country	Australia	MDBRT	2470.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	2470.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$2,118,880
Rig	West Triton	Days from spud	14.44	Shoe MDBRT	746.5m	Cum Cost	AUD\$20,178,631
Wtr Dpth(MSL)	56.3m	Days on well	17.06	FIT/LOT:	2.08sg /		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Drilling ahead 8.5in hole at 2523m.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Drill ahead to TD of well, circulate and POOH for wireline logging.		

Summary of Period 0000 to 2400 Hrs
POOH, broke out core barrel and recovered 19.34m of core - 96.7% recovery. Made up new 8.5in bit and BHA and RIH to 1875m picking up 12 joints of DP.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		3 Days	Held at 10.40 hours.	Fire and Abandon ship drill. Good response by all personnel.	
First Aid Case	1	1 Day	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood damage and rolled his ankle.	
Incident		9 Days	Dropped insert bushing.	Roughneck removed pin from 30in casing bowls thus allowing bowls to open and the bushings to fall through rotary table. One which fell to Texas deck, through the grating and into the sea. The other landing inside the diverter.	
PTW issued	5	0 Days		Permit to work issued for the day.	
Safety Meeting		4 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	23	0 Days		Stop cards submitted for the day.	
ToolBox Talk	5	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 11 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	G8	0000	0130	1.50	2470.0m	Reviewed JSA, flow checked and POOH core assy from 2470m to 2195m at a controlled rate.
P12	P	F3	0130	0200	0.50	2470.0m	Flow checked and slugged pipe.
P12	P	G8	0200	0630	4.50	2470.0m	Continued to POOH core assy at a controlled rate from 2195m to shoe at 746m.
P12	P	G8	0630	0900	2.50	2470.0m	Flow checked - static. Continued to POOH at a controlled rate from 746m to 240m.
P12	P	G8	0900	1100	2.00	2470.0m	Flow checked at BHA - static. Continued to POOH at a controlled rate from 240m to 67m.
P12	P	E7	1100	1600	5.00	2470.0m	Held JSA, broke core barrel and laid down same. Recovered 19.34m of core - 96.7% recovery.
P12	P	G6	1600	1830	2.50	2470.0m	Held JSA and picked up new 8.5in bit and BHA from surface to 185m.
P12	P	G2	1830	2000	1.50	2470.0m	Held JSA and picked up 12 joints of 5.5in DP to 293m.
P12	P	G8	2000	2400	4.00	2470.0m	Continued to RIH from 293m to 1875m. Broke circulation at shoe (746m).

Operations For Period 0000 Hrs to 0600 Hrs on 12 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	G8	0000	0130	1.50	2470.0m	Continued to RIH from 1875m to 2450m. Filled string at 2000m.
P12	P	F1	0130	0230	1.00	2470.0m	Reamed down cored section from 2450m to 2463m.
P12	TP (RE)	G11	0230	0300	0.50	2470.0m	Greased TDS wash pipe due to small leak and took SCR's.
P12	P	F1	0300	0330	0.50	2470.0m	Continued reaming cored section from 2463m to 2470m.
P12	P	D2	0330	0600	2.50	2523.0m	Drilled ahead 8.5in hole from 2470m to 2523m.



**Operations For Period Hrs to Hrs on**

<b>Phase Data to 2400hrs, 11 Jun 2008</b>						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	181.50	7.563	755.0m
BOPs/Risers(P6)	58	02 Jun 2008	04 Jun 2008	239.50	9.979	755.0m
Production Hole (2)(P12)	170	04 Jun 2008	11 Jun 2008	409.50	17.063	2470.0m

<b>General Comments</b>	
00:00 TO 24:00 Hrs ON 11 Jun 2008	
<b>Operational Comments</b>	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind.

<b>WBM Data</b>		<b>Cost Today AUD\$ 2710</b>		
Mud Type: KCI/Polymer	API FL: 6.0cc/30min	Cl: 42000mg/l	Solids(%vol): 11%	Viscosity 60sec/qt
Sample-From: Pit 6	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 86%	PV 16cp
Time: 20:00	HTHP-FL: 12.0cc/30min	Hard/Ca: 360mg/l	Oil(%):	YP 29lb/100ft²
Weight: 1.33sg	HTHP-cake: 2/32nd"	MBT: 7.5	Sand: 0.5	Gels 10s 13
Temp: 25C°		PM: 0.1	pH: 9.5	Gels 10m 22
		PF: 0.1	PHPA: 2ppb	Fann 003 11
Comment	Treated mud pits with Aldacide-G to minimize bacterial activity.			Fann 006 13
				Fann 100 25
				Fann 200 36
				Fann 300 45
				Fann 600 61

<b>Bit # 6</b>			Wear	I	O1	D	L	B	G	O2	R
				0	0	NO	A	X	I	RR	TD
Bitwear Comments:											
Size ("):	8.50in	IADC#	<b>Nozzles</b>		<b>Drilled over last 24 hrs</b>			<b>Calculated over Bit Run</b>			
Mfr:	BHI (Hughes Christensen)	WOB(avg) 20.00klb	No.	Size	Progress	0.0m	Cum. Progress	20.0m			
Type:	ch	RPM(avg) 100			On Bottom Hrs	0.0h	Cum. On Btm Hrs	15.9h			
Serial No.:	7210843	F.Rate 250gpm			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	16.0h			
Bit Model	BHC409Z	SPP 1000psi			Total Revs		Cum Total Revs	0			
Depth In	2450.0m	HSI			ROP(avg)	N/A	ROP(avg)	1.26 m/hr			
Depth Out	2470.0m	TFA 0.000									
Bit Comment	Coring PDC										

<b>Bit # 7</b>			Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:											
Size ("):	8.50in	IADC#	<b>Nozzles</b>		<b>Drilled over last 24 hrs</b>			<b>Calculated over Bit Run</b>			
Mfr:	Reed Hycalog	WOB(avg)	No.	Size	Progress		Cum. Progress	0.0m			
Type:	PDC	RPM(avg)	3	14/32nd"	On Bottom Hrs		Cum. On Btm Hrs	0.0h			
Serial No.:	215985	F.Rate	3	15/32nd"	IADC Drill Hrs		Cum IADC Drill Hrs	0.0h			
Bit Model	RSX616M-D2	SPP			Total Revs		Cum Total Revs	0			
Depth In	2470.0m	HSI			ROP(avg)	N/A	ROP(avg)	0.00 m/hr			
Depth Out		TFA 0.969									
Bit Comment											



<b>BHA # 6</b>							
Weight(Wet)	34.00klb	Length	240.7m	Torque(max)	5000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	28.00klb	String	227.00klb	Torque(Off.Btm)	1000ft-lbs	D.C. (2) Ann Velocity	0fpm
		Pick-Up	233.00klb	Torque(On.Btm)	3000ft-lbs	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	222.00klb			D.P. Ann Velocity	0fpm

BHA Run Description 8.5in Coring bit, Core barrel, 6x 6.5in DC's, x/o, 6x 5.5in HWDP, x/o, Jar, x/o, 5x 5.5in HWDP

<b>BHA Run Comment</b>						
Equipment	Length	OD	ID	Serial #	Comment	
Core Bit	0.43m	8.50in		7210843		
Core Barrel	68.67m	6.75in				
Float Sub		6.75in				
Drill Collar	56.06m	6.56in				
X/O	0.44m	7.00in				
HWDP	56.43m	5.50in				
X/O	0.51m	7.00in				
Jar	9.94m	6.50in		17602179		
X/O	1.22m	6.50in				
HWDP	47.02m	5.50in				

<b>BHA # 7</b>							
Weight(Wet)	31.00klb	Length	185.9m	Torque(max)		D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	23.00klb	String		Torque(Off.Btm)		D.C. (2) Ann Velocity	0fpm
		Pick-Up		Torque(On.Btm)		H.W.D.P. Ann Velocity	0fpm
		Slack-Off				D.P. Ann Velocity	0fpm

BHA Run Description 8.5in PDC bit, NB Stab, float, x/o, GVR-6-LWD, Power Pulse, 6x 6.5in DC's, x/o, 6x 5.5in HWDP, x/o, Jar, x/o, 5x 5.5in HWDP.

<b>BHA Run Comment</b>						
Equipment	Length	OD	ID	Serial #	Comment	
8 1/2in Bit	0.25m	8.50in		215985		
8 1/2in NB Stab	1.38m	8.50in				
Float Sub	0.83m	6.69in				
X/O	0.35m	6.94in				
LWD/FEWD	3.08m	6.94in				
Power Pulse	8.45m	6.75in				
DC	56.06m	6.56in				
X/O	0.44m	7.00in				
HWDP	56.43m	7.00in				
X/O	0.51m	7.00in				
Jar	9.94m	6.50in		17602179		
X/O	1.22m	6.50in				
HWDP	47.02m	7.00in				

<b>Bulk Stocks</b>						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	11	-97	163.0	
Rig Fuel	m3	0	13	-24	146.0	
POTABLE WATER	MT	15	34	-31	159.0	
Cement Class G	MT	50	0	0	128.0	
Bentonite	MT	0	0	0	51.0	
Barite	MT	0	0	0	96.0	

<b>Pumps</b>																	
<b>Pump Data - Last 24 Hrs</b>							<b>Slow Pump Data</b>										
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1Flow1 (psi)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)	
1	National 14	6.50	1.32	97					30		176	40		234	50		293

Pumps															
Pump Data - Last 24 Hrs							Slow Pump Data								
2	P-220 National 14 P-220	6.50		97				20		117	30		176	40	234
3	National 14 P-220	6.50	1.32	97				30		176	40		234	50	293

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/ 2.08sg	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

Personnel On Board	
Company	Pax
ADA	8
Seadrill	14
Seadrill Services.	38
Catering	9
Halliburton	2
Baker Hughes Inteq	6
Halliburton	2
Tamboritha	3
Schlumberger MWD/LWD	9
Q Tech	1
GTSA	2
<b>Total</b>	<b>94</b>

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Brian Auckram/Tim Waldhuter			
Available	Losses	Equipment	Description	Mesh Size	Comments		
2249.1bbl	0.2bbl	Shaker 1	VSM-300	255			
Active 560.0bbl	Downhole	Shaker 1	VSM-300	255			
Mixing	Surf+ Equip 0.2bbl	Shaker 2	VSM-300	255			
Hole 681.1bbl	Dumped	Shaker 2	VSM-300	255			
Slug Reserve 717.0bbl	De-Gasser	Shaker 3	VSM-300	255			
	De-Sander	Shaker 3	VSM-300	255			
Kill Brine 291.0bbl	De-Silter	Shaker 4	VSM-300	255			
	Centrifuge	Shaker 4	VSM-300	255			

Marine							
Weather on 11 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	9kn	345.0deg	1010.0mbar	9C°	0.5m	345.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg	430.00klb	2409.00klb	1.0m	345.0deg	7s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At rig	Rig Fuel	m3		520.4
				Potable Water	Mt		435
				Drill Water	Mt		350
				CEMENT G	Mt		32
				Barite	Mt		108
				Bentonite	Mt		24
				MUD	m3		0
					m3		0



<b>Pacific Valkyrie</b>			At Geelong	<b>Item</b>	<b>Unit</b>	<b>Used</b>	<b>Quantity</b>
				Rig Fuel	m3		182.2
				Potable Water	Mt		450
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
				Bentonite	Mt		0

<b>Helicopter Movement</b>				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1025 / 1042	12 / 18	Crew change